Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at https://www.ferc.gov/news-events/events along with other related information.

Dated: April 12, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-08236 Filed 4-15-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2392-041]

Ampersand Gilman Hydro, LP; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

- b. Project No.: 2392-041.
- c. *Date filed:* March 29, 2022.
- d. *Applicant:* Ampersand Gilman Hydro, LP.
- e. *Name of Project:* Gilman Hydroelectric Project.
- f. Location: The project is located on the Connecticut River and straddles the Village of Gilman, within the Town of Lunenburg, Essex County, Vermont, and the Town of Dalton, Coos County, New Hampshire. The project does not occupy any federal or tribal lands.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Mr. Sayad Moudachirou, Licensing Manager, 717

Atlantic Avenue, Suite 1A, Boston, MA 02111; phone: (617) 933–7206 or email: sayad@ampersandenergy.com.

i. FERC Contact: Ousmane Sidibe, phone: (202) 502–6245 or email: ousmane.sidibe@ferc.gov.

j. Cooperating agencies: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

1. Deadline for filing additional study requests and requests for cooperating

agency status: May 31, 2022.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. For assistance, please contact FERC Online Support at FERCOnlineSupport@ ferc.gov, (866) 208-3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Gilman Hydroelectric Project (P-2392-041).

m. The application is not ready for environmental analysis at this time.

n. The Gilman Hydroelectric Project consists of: (1) A 324.5-foot-wide concrete dam with a crest elevation of 826.8 feet spanning the river's width with a 5-foot-high, 108-foot-long rubber

bladder and a 6.5-foot-high, 109-footlong rubber bladder surmounted on two overflow spillways measuring 112.9 feet and 113 feet in width and an 18-foothigh, 27-foot-wide hydraulically operated crestgate; (2) a downstream fish passage system; (3) a 130-acre impoundment at a normal maximum surface elevation of 833.3 feet (USGS); (4) a steel- and timber-framed powerhouse with an integral water intake draft tube containing four generating turbine units with a total installed capacity of 4.95 megawatts located at the Vermont side of the dam; (5) a 242-foot-long, 23.75-foot-wide trash rack with approximately 2-inch spacing; (6) a 200-foot-long transmission line connecting the 34.5 kilovolt-ampere transformer to National Grid's switchyard; and (7) appurtenant facilities.

Ampersand Gilman Hydro, LP proposes to continue to operate the project in a run-of-river mode with no storage or flood control capacity. In accordance with Condition A of the Vermont Department of Environmental Conservation's water quality certification issued for the project, the project adheres to the following downstream minimum flow release requirements: (1) From June 1 through October 15, when river flows are less than 1,000 cubic feet per second (cfs), pass a minimum flow of 210 cfs over the crestgate; (2) provide a minimum flow of 757 cfs during operational issues or refilling of the impoundment; and (3) for faster impoundment refill based on consultation with the U.S. Fish and Wildlife Service and other agencies, a minimum flow of no less than 300 cfs to protect the dwarf wedge mussel until normal operations are restored. The project can operate in most of the extreme conditions of the Connecticut River and generate electricity from flows of 130 cfs up to high flood conditions of 35,000 cfs. The estimated average annual generation of the project from 2008 to 2018 is 25,000 megawatt-hours.

o. A copy of the application can be viewed on the Commission's website at http://www.ferc.gov using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P–2392). For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or call toll-free, (866) 208–3676 or (202) 502–8659 (TTY).

You may also register online at https://ferconline.ferc.gov/FERCOnline.aspx to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)— June 2022

Request Additional Information (if necessary)—June 2022

Issue Acceptance Letter and Notice— August 2022

Issue Scoping Document 1 for comments—September 2022 Issue Scoping Document 2 (if necessary)—November 2022

Issue Notice of Ready for Environmental Analysis—December 2022

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 12, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-08242 Filed 4-15-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER22-1608-000]

Hallador Power Company, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Hallador Power Company, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 2, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Dated: April 12, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–08235 Filed 4–15–22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: RP22-786-001.

Applicants: Dominion Energy Questar Pipeline, LLC.

Description: Tariff Amendment: Change of Company Name—Amended Filing to be effective 4/1/2022.

Filed Date: 4/12/22.

Accession Number: 20220412–5045. Comment Date: 5 p.m. ET 4/25/22.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

Filings Instituting Proceedings

Docket Number: PR22–34–000.

Applicants: Northwest Natural Gas Company.

Description: Submits tariff filing per 284.123(b),(e)/: Filing of Revised Statement of Operating Conditions to be effective 4/1/2022.

Filed Date: 4/11/2022.

Accession Number: 20220411–5150. Comments/Protests Due: 5 p.m. ET 5/ /22.

Docket Numbers: RP22–817–000. Applicants: Natural Gas Pipeline Company of America LLC.

Description: § 4(d) Rate Filing: Amendment to a Negotiated Rate Agreement Filing-Eco-Energy Natural Gas to be effective 4/12/2022.

Filed Date: 4/12/22.

Accession Number: 20220412–5000. Comment Date: 5 p.m. ET 4/25/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgen search.asp) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 12, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–08238 Filed 4–15–22; 8:45 am]

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